

August 15, 2025

UGI RFP – Results of UGI’s 2025 RFP #2

The results of UGI’s Second Request for Proposals (“2025 RFP #2”) are posted to the [Documents page](#) of the RFP website. The [Secretarial Letter](#) approving the results of UGI’s 2025 RFP #2 is available on the PaPUC website.

Please click [here](#) if you would like to ask a question, or email the Auction Manager at UGI-DSP@nera.com.

July 28, 2025

UGI RFP – ANNOUNCEMENT: Capacity Guidance for Full Requirements Product Under 2025 RFP #2; POSTING: PLC-NSPL-UCAP Data for May and June 2025

Approved for DSP V, if PJM has not issued a final capacity price for a Delivery Year that coincides with a portion of, or for the entirety of, the supply period at least three business days prior to the Bid Date, then Bidders will be instructed to use the most up-to-date capacity price for the UGI zone (the “Capacity Proxy Price”) in formulating their bid for the Full Requirements product. The final capacity price for the 2026/2027 Delivery Year (June 2026 – May 2027) will not be known at least three business days prior to the Bid Date of July 31, 2025.

On July 22, 2025, PJM released the results of the Base Residual Auction (“BRA”) for the 2026/2027 Delivery Year. The Capacity Proxy Price for 2025 RFP #2 is **\$329.43/MW-day**, which is the Preliminary Zonal Net Load Price for the PPL Zone.

As described in the transaction confirmation, in each month during the supply term, for those months that are also months covered by the 2026/2027 Delivery Year, a winning supplier will be compensated (or charged) based upon the difference between the Capacity Proxy Price and the final capacity price from PJM multiplied by the supplier’s capacity obligation.

Additionally, on July 28, 2025, the Auction Manager posted PLC, NSPL, and UCAP data for May and June 2025 to the Documents page of the [RFP website](#).

Please click [here](#) if you would like to ask a question, or email the Auction Manager at UGIDSP@nera.com.

July 16, 2025

UGI RFP – REMINDER: Qualification Materials Due TODAY, July 16th by 12 PM ET for UGI’s 2025 RFP #2

UGI Utilities, Inc. (“UGI”) is requesting proposals to procure default electric supplies under its Fifth Default Service Plan (“DSP V”) for its residential and smaller commercial and industrial customers with peak loads of less than 100kW (“GSR-1 Group”). **The deadline to submit qualification materials for**

the 2025 RFP #2 is 12 PM ET (noon) TODAY, July 16, 2025. The RFP schedule is also provided on the Calendar page.

The products available under the 2025 RFP #2 are:

- 12-month full requirements tranche (50% of hourly requirements for GSR-1 Group) with a supply period from December 1, 2025 through November 30, 2026
- 60-month around the clock ("ATC") block energy product (10 MW) with a supply period from September 1, 2025 through August 31, 2030

Changes for the 2025 RFP #2 relative to the prior RFP, include, but are not limited to the following:

- **Applicable to the full requirements product:** As the final capacity price for the 2026/27 delivery year will not be known on the Bid Date, UGI will instruct Bidders to use a "Capacity Proxy Price" for that delivery year when formulating their bid. The Capacity Proxy Price will be confirmed at least three business days prior to the Bid Date. In each month during the supply term, for those months that are also months covered by the 2026/27 delivery year, a winning supplier will be compensated (or charged) based upon the difference between the Capacity Proxy Price and the final capacity price from PJM;
- **Applicable to the full requirements product and the ATC block energy product:** In regard to Bid Assurance Collateral,
 - only a single Bid Assurance Letter of Credit is required to bid on either the full requirements tranche and/or the ATC energy block; and (ii) a fixed amount of \$150,000 is required regardless of the number of products for which the Bidder intends to bid. The standard form of the Bid Assurance Letter of Credit has changed for the 2025 RFP #2; and
 - a Bidder may instruct the Auction Manager to keep the Bid Assurance Letter of Credit in place for the next RFP. In this case, a Bidder may work with the Issuing Bank to provide an amendment at the end of the RFP to reduce the amount of the Bid Assurance Letter of Credit to \$1, or another nominal amount, and to extend the expiration date to keep the Bid Assurance Letter of Credit open between RFPs.
- **A 50% load cap applies to full requirements products.** Beginning with the 2025 RFP #2, a supplier cannot serve more than 50% of the hourly requirements for UGI's GSR-1 Group at any one time. Thus, a supplier that wins a 12-month full requirements product in an RFP cannot bid on this product in the immediately succeeding RFP. There is no load cap for block energy products.

The final lists of acceptable modifications to the Bid Assurance and Performance Assurance Letters of Credit are available on the Documents page of the RFP website.

Please click [here](#) if you would like to ask a question, or email the Auction Manager at UGI-DSP@nera.com.

July 15, 2025

UGI RFP – REMINDER: Qualification Materials Due TOMORROW, July 16th by 12 PM ET for UGI’s 2025 RFP #2

UGI Utilities, Inc. (“UGI”) is requesting proposals to procure default electric supplies under its Fifth Default Service Plan (“DSP V”) for its residential and smaller commercial and industrial customers with peak loads of less than 100kW (“GSR-1 Group”). **The deadline to submit qualification materials for the 2025 RFP #2 is 12 PM ET (noon) TOMORROW, Wednesday, July 16, 2025.** The RFP schedule is also provided on the Calendar page.

The products available under the 2025 RFP #2 are:

- 12-month full requirements tranche (50% of hourly requirements for GSR-1 Group) with a supply period from December 1, 2025 through November 30, 2026
- 60-month around the clock (“ATC”) block energy product (10 MW) with a supply period from September 1, 2025 through August 31, 2030

Changes for the 2025 RFP #2 relative to the prior RFP, include, but are not limited to the following:

- **Applicable to the full requirements product:** As the final capacity price for the 2026/27 delivery year will not be known on the Bid Date, UGI will instruct Bidders to use a “Capacity Proxy Price” for that delivery year when formulating their bid. The Capacity Proxy Price will be confirmed at least three business days prior to the Bid Date. In each month during the supply term, for those months that are also months covered by the 2026/27 delivery year, a winning supplier will be compensated (or charged) based upon the difference between the Capacity Proxy Price and the final capacity price from PJM;
- **Applicable to the full requirements product and the ATC block energy product:** In regard to Bid Assurance Collateral,
 - only a single Bid Assurance Letter of Credit is required to bid on either the full requirements tranche and/or the ATC energy block; and (ii) a fixed amount of \$150,000 is required regardless of the number of products for which the Bidder intends to bid. The standard form of the Bid Assurance Letter of Credit has changed for the 2025 RFP #2; and
 - a Bidder may instruct the Auction Manager to keep the Bid Assurance Letter of Credit in place for the next RFP. In this case, a Bidder may work with the Issuing Bank to provide an amendment at the end of the RFP to reduce the amount of the Bid Assurance Letter of Credit to \$1, or another nominal amount, and to extend the expiration date to keep the Bid Assurance Letter of Credit open between RFPs.
- **A 50% load cap applies to full requirements products.** Beginning with the 2025 RFP #2, a supplier cannot serve more than 50% of the hourly requirements for UGI’s GSR-1 Group at any one time. Thus, a supplier that wins a 12-month full requirements product in an RFP cannot bid on this product in the immediately succeeding RFP. There is no load cap for block energy products.

The final lists of acceptable modifications to the Bid Assurance and Performance Assurance Letters of Credit are available on the Documents page of the RFP website.

Please click [here](#) if you would like to ask a question, or email the Auction Manager at UGI-DSP@nera.com.

July 9, 2025

UGI RFP – REMINDER: Qualification Materials Due Wednesday, July 16th by 12 PM ET for UGI’s 2025 RFP #2

UGI Utilities, Inc. (“UGI”) is requesting proposals to procure default electric supplies under its Fifth Default Service Plan (“DSP V”) for its residential and smaller commercial and industrial customers with peak loads of less than 100kW (“GSR-1 Group”). **The deadline to submit qualification materials for the 2025 RFP #2 is 12 PM ET (noon) on Wednesday, July 16, 2025.** The RFP schedule is also provided on the Calendar page.

The products available under the 2025 RFP #2 are:

- 12-month full requirements tranche (50% of hourly requirements for GSR-1 Group) with a supply period from December 1, 2025 through November 30, 2026
- 60-month around the clock (“ATC”) block energy product (10 MW) with a supply period from September 1, 2025 through August 31, 2030

Changes for the 2025 RFP #2 relative to the prior RFP, include, but are not limited to the following:

- **Applicable to the full requirements product:** As the final capacity price for the 2026/27 delivery year will not be known on the Bid Date, UGI will instruct Bidders to use a “Capacity Proxy Price” for that delivery year when formulating their bid. The Capacity Proxy Price will be confirmed at least three business days prior to the Bid Date. In each month during the supply term, for those months that are also months covered by the 2026/27 delivery year, a winning supplier will be compensated (or charged) based upon the difference between the Capacity Proxy Price and the final capacity price from PJM;
- **Applicable to the full requirements product and the ATC block energy product:** In regard to Bid Assurance Collateral,
 - only a single Bid Assurance Letter of Credit is required to bid on either the full requirements tranche and/or the ATC energy block; and (ii) a fixed amount of \$150,000 is required regardless of the number of products for which the Bidder intends to bid. The standard form of the Bid Assurance Letter of Credit has changed for the 2025 RFP #2; and
 - a Bidder may instruct the Auction Manager to keep the Bid Assurance Letter of Credit in place for the next RFP. In this case, a Bidder may work with the Issuing Bank to provide an amendment at the end of the RFP to reduce the amount of the Bid

Assurance Letter of Credit to \$1, or another nominal amount, and to extend the expiration date to keep the Bid Assurance Letter of Credit open between RFPs.

- **A 50% load cap applies to full requirements products.** Beginning with the 2025 RFP #2, a supplier cannot serve more than 50% of the hourly requirements for UGI's GSR-1 Group at any one time. Thus, a supplier that wins a 12-month full requirements product in an RFP cannot bid on this product in the immediately succeeding RFP. There is no load cap for block energy products.

The final lists of acceptable modifications to the Bid Assurance and Performance Assurance Letters of Credit are available on the Documents page of the RFP website.

Please click [here](#) if you would like to ask a question, or email the Auction Manager at UGI-DSP@nera.com.

June 30, 2025

UGI RFP – REMINDER: Qualification Materials Due Wednesday, July 16th by 12 PM ET for UGI's 2025 RFP #2 POSTING: Acceptable Modifications to the Bid Assurance and Performance Assurance Letters of Credit

UGI Utilities, Inc. ("UGI") is requesting proposals to procure default electric supplies under its Fifth Default Service Plan ("DSP V") for its residential and smaller commercial and industrial customers with peak loads of less than 100kW ("GSR-1 Group"). **The deadline to submit qualification materials for the 2025 RFP #2 is 12 PM ET (noon) on Wednesday, July 16, 2025.** The RFP schedule is also provided on the Calendar page.

The products available under the 2025 RFP #2 are:

- 12-month full requirements tranche (50% of hourly requirements for GSR-1 Group) with a supply period from December 1, 2025 through November 30, 2026
- 60-month around the clock ("ATC") block energy product (10 MW) with a supply period from September 1, 2025 through August 31, 2030

Changes for the 2025 RFP #2 relative to the prior RFP, include, but are not limited to the following:

- **Applicable to the full requirements product:** As the final capacity price for the 2026/27 delivery year will not be known on the Bid Date, UGI will instruct Bidders to use a "Capacity Proxy Price" for that delivery year when formulating their bid. The Capacity Proxy Price will be confirmed at least three business days prior to the Bid Date. In each month during the supply term, for those months that are also months covered by the 2026/27 delivery year, a winning supplier will be compensated (or charged) based upon the difference between the Capacity Proxy Price and the final capacity price from PJM;
- **Applicable to the full requirements product and the ATC block energy product:** In regard to Bid Assurance Collateral,

- only a single Bid Assurance Letter of Credit is required to bid on either the full requirements tranche and/or the ATC energy block; and (ii) a fixed amount of \$150,000 is required regardless of the number of products for which the Bidder intends to bid. The standard form of the Bid Assurance Letter of Credit has changed for the 2025 RFP #2; and
- a Bidder may instruct the Auction Manager to keep the Bid Assurance Letter of Credit in place for the next RFP. In this case, a Bidder may work with the Issuing Bank to provide an amendment at the end of the RFP to reduce the amount of the Bid Assurance Letter of Credit to \$1, or another nominal amount, and to extend the expiration date to keep the Bid Assurance Letter of Credit open between RFPs.
- **A 50% load cap applies to full requirements products.** Beginning with the 2025 RFP #2, a supplier cannot serve more than 50% of the hourly requirements for UGI's GSR-1 Group at any one time. Thus, a supplier that wins a 12-month full requirements product in an RFP cannot bid on this product in the immediately succeeding RFP. There is no load cap for block energy products.

Additionally, on June 30, 2025, the Auction Manager posted the final lists of acceptable modifications to the Bid Assurance and Performance Assurance Letters of Credit to the Documents page.

Please click [here](#) if you would like to ask a question, or email the Auction Manager at UGI-DSP@nera.com.

June 23, 2025

UGI RFP – REMINDER: Deadline to Propose Modifications to Standard Forms of Letters of Credit is TODAY, June 23rd

To qualify to submit bids in UGI's 2025 RFP #2, Bidders must provide UGI with Bid Assurance Collateral in a fixed amount of \$150,000. Bid Assurance Collateral may be in the form of cash or a Letter of Credit and must be submitted in accordance with the instructions provided by the Auction Manager. If you are submitting cash, documentation related to returning cash is required.

Winning Bidders will also be required to post Performance Assurance Collateral in the form of cash or Letter of Credit:

- \$175,000 for the full requirements product
- \$100,000 for the ATC block energy product

If a Bidder chooses to submit a Letter of Credit as Bid Assurance Collateral or Performance Assurance Collateral, the Bidder must use the standard forms posted to the [RFP website](#) (and attached to this message for convenience) and may only include modifications that are acceptable to UGI. **Please note that the standard form of the Bid Assurance Letter of Credit has changed for the 2025 RFP #2.** Beginning with the 2025 RFP #2, only a single Bid Assurance Letter of Credit is required to bid on

either the full requirements tranche and/or the ATC block energy; and (ii) a fixed amount of \$150,000 is required regardless of the number of products for which the Bidder intends to bid.

Bidders may request modifications to the Bid Assurance Letter of Credit and/or the Performance Assurance Letter of Credit that are non-material in nature or that are advantageous to both UGI and the Bidder. A Bidder requests modifications by submitting by email to UGIDSP@nera.com draft Bid Assurance and/or Performance Assurance Letter(s) of Credit substantially in the form of the standard form using tracked changes in Microsoft Word. **Any draft Letter of Credit must be received by the Auction Manager by 5:00 p.m. E.T. TODAY, June 23, 2025.** Only one (1) draft Bid Assurance Letter of Credit and one (1) draft Performance Assurance Letter of Credit will be considered per Bidder. Late modifications will not be considered. Responses to proposed modifications will be provided by Monday, June 30, 2025. The Auction Manager will post a final list of modifications that are acceptable to UGI and approved for use on an optional basis by all bidders by Monday, June 30, 2025.

June 17, 2025

UGI RFP – REMINDER: Deadline to Propose Modifications to Standard Forms of Letters of Credit is June 23rd

To qualify to submit bids in UGI's 2025 RFP #2, Bidders must provide UGI with Bid Assurance Collateral in a fixed amount of \$150,000. Bid Assurance Collateral may be in the form of cash or a Letter of Credit and must be submitted in accordance with the instructions provided by the Auction Manager. If you are submitting cash, documentation related to returning cash is required.

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- \$175,000 for the full requirements product
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If a Bidder chooses to submit a Letter of Credit as Bid Assurance Collateral or Performance Assurance Collateral, the Bidder must use the standard forms posted to the [RFP website](#) (and attached to this message for convenience) and may only include modifications that are acceptable to UGI. **Please note that the standard form of the Bid Assurance Letter of Credit has changed for the 2025 RFP #2.** Beginning with the 2025 RFP #2, only a single Bid Assurance Letter of Credit is required to bid on either the full requirements tranche and/or the ATC block energy; and (ii) a fixed amount of \$150,000 is required regardless of the number of products for which the Bidder intends to bid.

Bidders may request modifications to the Bid Assurance Letter of Credit and/or the Performance Assurance Letter of Credit that are non-material in nature or that are advantageous to both UGI and the Bidder. A Bidder requests modifications by submitting by email to UGIDSP@nera.com draft Bid Assurance and/or Performance Assurance Letter(s) of Credit substantially in the form of the standard form using tracked changes in Microsoft Word. **Any draft Letter of Credit must be received by the Auction Manager by 5:00 p.m. E.T. on Monday, June**

23, 2025. Only one (1) draft Bid Assurance Letter of Credit and one (1) draft Performance Assurance Letter of Credit will be considered per Bidder. Late modifications will not be considered. Responses to proposed modifications will be provided by Monday, June 30, 2025. The Auction Manager will post a final list of modifications that are acceptable to UGI and approved for use on an optional basis by all bidders by Monday, June 30, 2025.

June 16, 2025

UGI RFP – Reminder: Bidder Information Session for UGI’s 2025 RFP #2 – RSVP NOW!

UGI Utilities, Inc. (“UGI”) is requesting proposals to procure default electric supplies under its Fifth Default Service Plan (“DSP V”) for its residential and smaller commercial and industrial customers with peak loads of less than 100kW (“GSR-1 Group”). The Auction Manager will hold a bidder information session covering changes for the 2025 RFP #2, the DSP V plan, products available, qualification requirements, and contract terms on Wednesday, June 18, 2025 at 1PM EPT. If you are interested in attending, and have not done so already, please RSVP [here](#). Dial-in information will be provided the same day as the bidder information session.

The products available under the 2025 RFP #2 are:

- 12-month full requirements tranche (50% of hourly requirements for GSR-1 Group) with a supply period from December 1, 2025 through November 30, 2026
- 60-month around the clock (“ATC”) block energy product (10 MW) with a supply period from September 1, 2025 through August 31, 2030

Changes for the 2025 RFP #2 include, but are not limited to the following:

Applicable to the full requirements product: As the final capacity price for the 2026/27 delivery year will not be known on the Bid Date, UGI will instruct Bidders to use a “Capacity Proxy Price” for that delivery year when formulating their bid. The Capacity Proxy Price will be provided in the webcast and confirmed at least three business days prior to the Bid Date. In each month during the supply term, for those months that are also months covered by the 2026/27 delivery year, a winning supplier will be compensated (or charged) based upon the difference between the Capacity Proxy Price and the final capacity price from PJM;

Applicable to the full requirements product and the ATC block energy product: In regard to Bid Assurance Collateral, (i) only a single Bid Assurance Letter of Credit is required to bid on either the full requirements tranche and/or the ATC energy block; and (ii) a fixed amount of \$150,000 is required regardless of the number of products for which the Bidder intends to bid. The standard form of the Bid Assurance Letter of Credit has changed for the 2025 RFP #2 and is attached to this email. A Bidder may instruct the Auction Manager to keep the Bid Assurance Letter of Credit in place for the next RFP. In this case, a Bidder may work with the Issuing Bank to provide an amendment at the end of the RFP to reduce the amount of the Bid Assurance Letter of Credit to \$1, or another nominal amount, and to extend the expiration date to keep the Bid Assurance Letter of Credit open between RFPs.

A 50% load cap applies to full requirements products. Beginning with the 2025 RFP #2, a supplier cannot serve more than 50% of the hourly requirements for UGI's GSR-1 Group at any one time. Thus, a supplier that wins a 12-month full requirements product in an RFP cannot bid on this product in the immediately succeeding RFP. There is no load cap for block energy products.

Please click [here](#) if you would like to ask a question, or email the Auction Manager at UGIDSP@nera.com.

June 5, 2025

UGI RFP – ANNOUNCEMENT: Opportunity to Propose Modifications to Standard Forms of Letters of Credit

To qualify to submit bids in UGI's 2025 RFP #2, Bidders must provide UGI with Bid Assurance Collateral in a fixed amount of \$150,000. Bid Assurance Collateral may be in the form of cash or a Letter of Credit and must be submitted in accordance with the instructions provided by the Auction Manager. If you are submitting cash, documentation related to returning cash is required.

Winning Bidders will also be required to post Performance Assurance Collateral in the form of cash or Letter of Credit:

- \$175,000 for the full requirements product
- \$100,000 for the ATC block energy product

If a Bidder chooses to submit a Letter of Credit as Bid Assurance Collateral or Performance Assurance Collateral, the Bidder must use the standard forms posted to the [RFP website](#) (and attached to this message for convenience) and may only include modifications that are acceptable to UGI. **Please note that the standard form of the Bid Assurance Letter of Credit has changed for the 2025 RFP #2.** Beginning with the 2025 RFP #2, only a single Bid Assurance Letter of Credit is required to bid on either the full requirements tranche and/or the ATC block energy; and (ii) a fixed amount of \$150,000 is required regardless of the number of products for which the Bidder intends to bid.

Bidders may request modifications to the Bid Assurance Letter of Credit and/or the Performance Assurance Letter of Credit that are non-material in nature or that are advantageous to both UGI and the Bidder. A Bidder requests modifications by submitting by email to UGIDSP@nera.com draft Bid Assurance and/or Performance Assurance Letter(s) of Credit substantially in the form of the standard form using tracked changes in Microsoft Word. **Any draft Letter of Credit must be received by the Auction Manager by 5:00 p.m. E.T. on Monday, June 23, 2025.** Only one (1) draft Bid Assurance Letter of Credit and one (1) draft Performance Assurance Letter of Credit will be considered per Bidder. Late modifications will not be considered. Responses to proposed modifications will be provided by Monday, June 30, 2025. The Auction Manager will post a final list of modifications that are acceptable to UGI and approved for use on an optional basis by all bidders by Monday, June 30, 2025.

June 4, 2025

UGI RFP – Announcing 2025 RFP #2 Under UGI’s DSP V for Full Requirements and Block Energy Products

UGI Utilities, Inc. (“UGI”) is requesting proposals to procure default electric supplies under its Fifth Default Service Plan (“DSP V”) for its residential and smaller commercial and industrial customers with peak loads of less than 100kW (“GSR-1 Group”). **UGI’s Second Request for Proposals (“2025 RFP #2”) has been issued and is available on a new RFP website UGIDSP.com.** The Bid Date for the RFP is Thursday, July 31, 2025. The deadline to submit qualification materials is 12 pm ET (noon) on Wednesday, July 16, 2025. The RFP schedule is also provided on the RFP website.

The products available under the 2025 RFP #2 are:

- 12-month full requirements tranche (50% of hourly requirements for GSR-1 Group) with a supply period from December 1, 2025 through November 30, 2026
- 60-month around the clock (“ATC”) block energy product (10 MW) with a supply period from September 1, 2025 through August 31, 2030

The Auction Manager will hold a bidder information session covering changes for the 2025 RFP #2, the DSP V plan, products available, qualification requirements, and contract terms on Wednesday, June 18, 2025. If you are interested in attending, please RSVP [here](#). Dial-in information will be provided the same day as the bidder information session.

Changes for the 2025 RFP #2 include, but are not limited to the following:

Applicable to the full requirements product: As the final capacity price for the 2026/27 delivery year will not be known on the Bid Date, UGI will instruct Bidders to use a “Capacity Proxy Price” for that delivery year when formulating their bid. The Capacity Proxy Price will be provided in the webcast and confirmed at least three business days prior to the Bid Date. In each month during the supply term, for those months that are also months covered by the 2026/27 delivery year, a winning supplier will be compensated (or charged) based upon the difference between the Capacity Proxy Price and the final capacity price from PJM;

Applicable to the full requirements product and the ATC block energy product: In regard to Bid Assurance Collateral, only a single Bid Assurance Letter of Credit is required to bid on either the full requirements tranche and/or the ATC energy block; and (ii) a fixed amount of \$150,000 is required regardless of the number of products for which the Bidder intends to bid. The standard form of the Bid Assurance Letter of Credit has changed for the 2025 RFP #2 and is attached to this email; and a Bidder may instruct the Auction Manager to keep the Bid Assurance Letter of Credit in place for the next RFP. In this case, a Bidder may work with the Issuing Bank to provide an amendment at the end of the RFP to reduce the amount of the Bid Assurance Letter of Credit to \$1, or another nominal amount, and to extend the expiration date to keep the Bid Assurance Letter of Credit open between RFPs.

A 50% load cap applies to full requirements products. Beginning with the 2025 RFP #2, a supplier cannot serve more than 50% of the hourly requirements for UGI’s GSR-1 Group at any one time. Thus,

ARCHIVED AND NO LONGER RELEVANT. Do not rely on the information provided on this page for the current RFP.

a supplier that wins a 12-month full requirements product in an RFP cannot bid on this product in the immediately succeeding RFP. There is no load cap for block energy products.

Please click [here](#) if you would like to ask a question, or email the Auction Manager at UGIDSP@nera.com.